

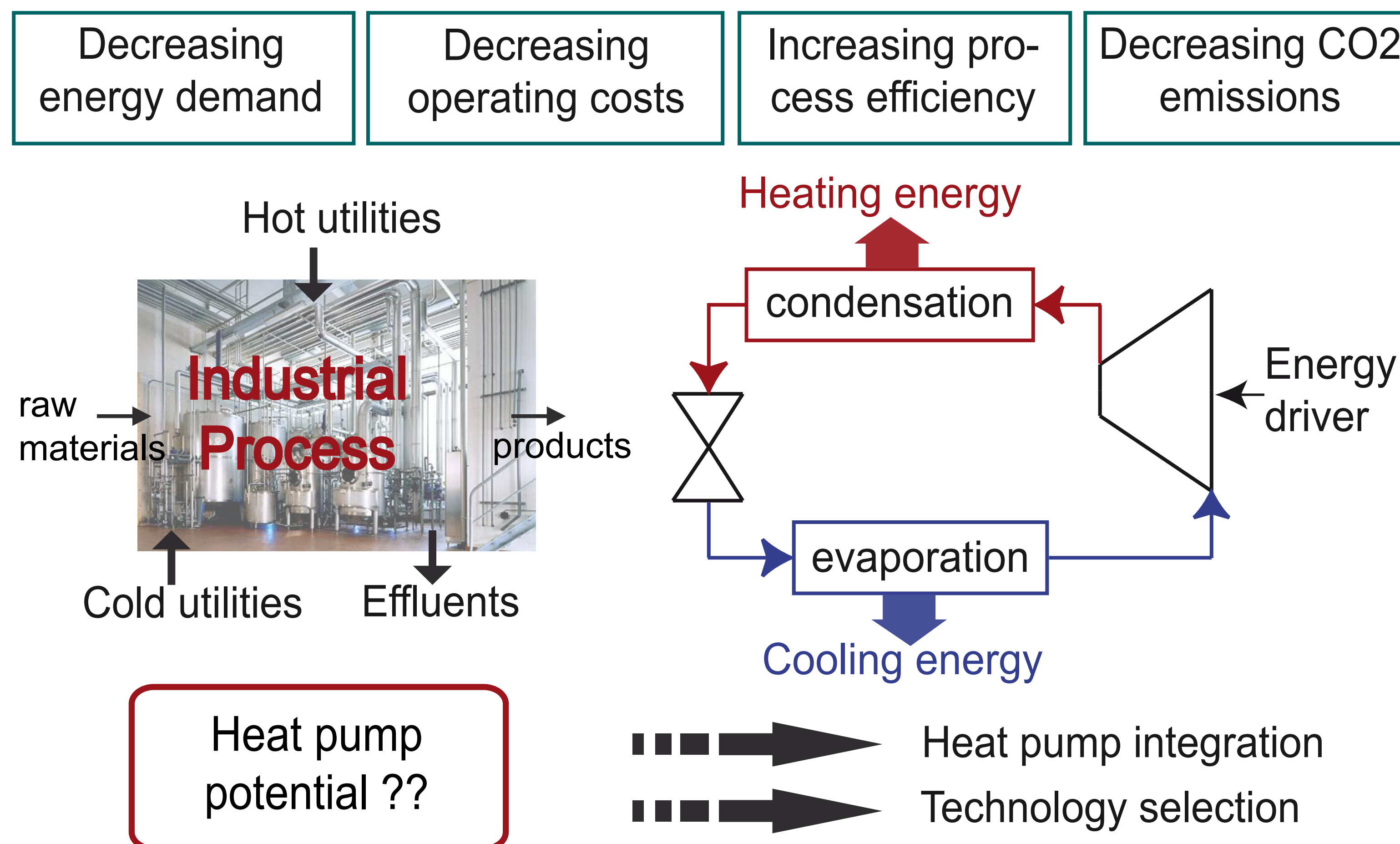
Process Integration and Opportunities of Industrial Heat Pumps

Helen Becker

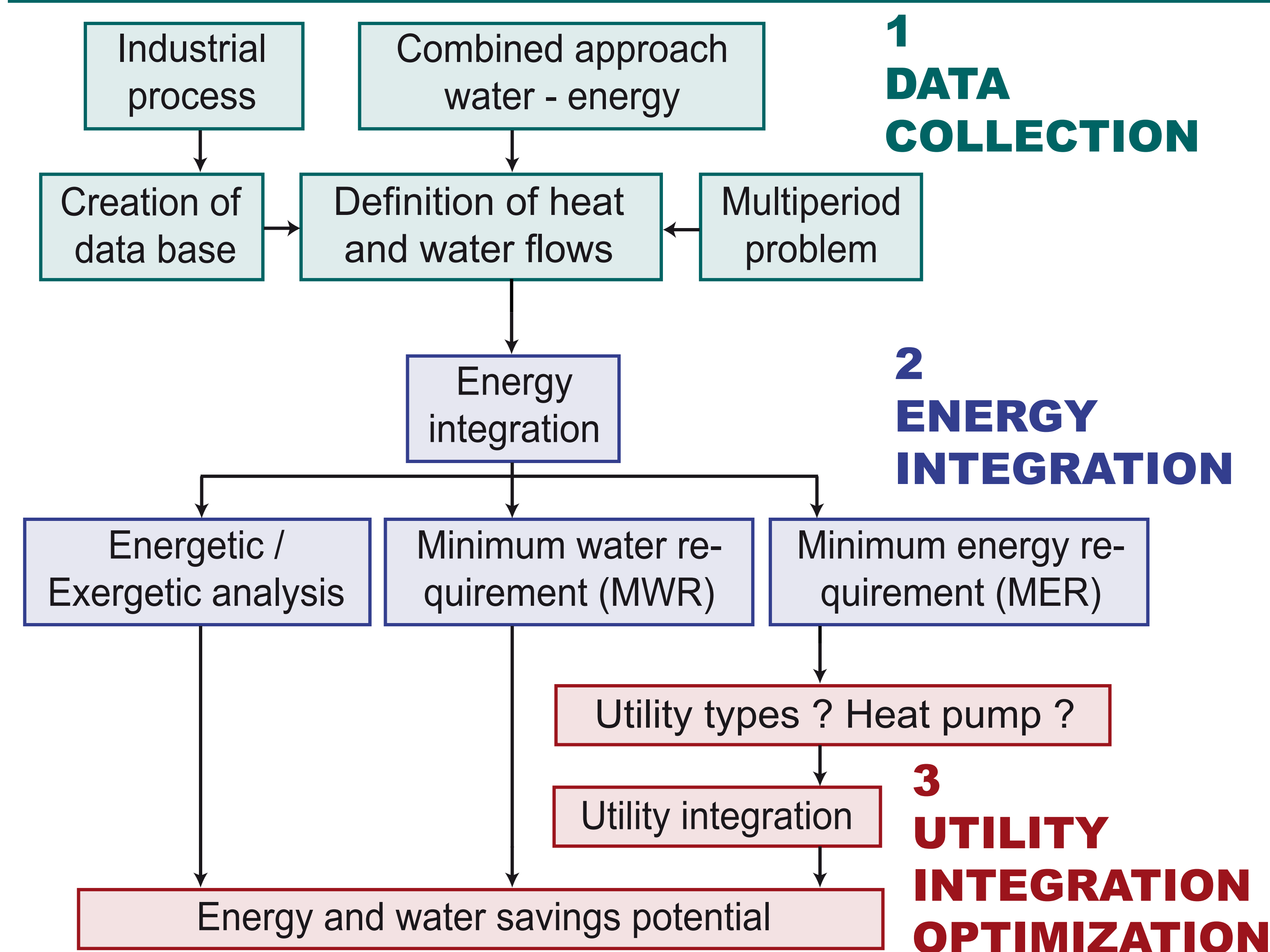
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Motivation & Objectives

- Optimization of industrial processes
- Development of a methodology to integrate heat pumps



Approach / Methodology



Results - dairy process

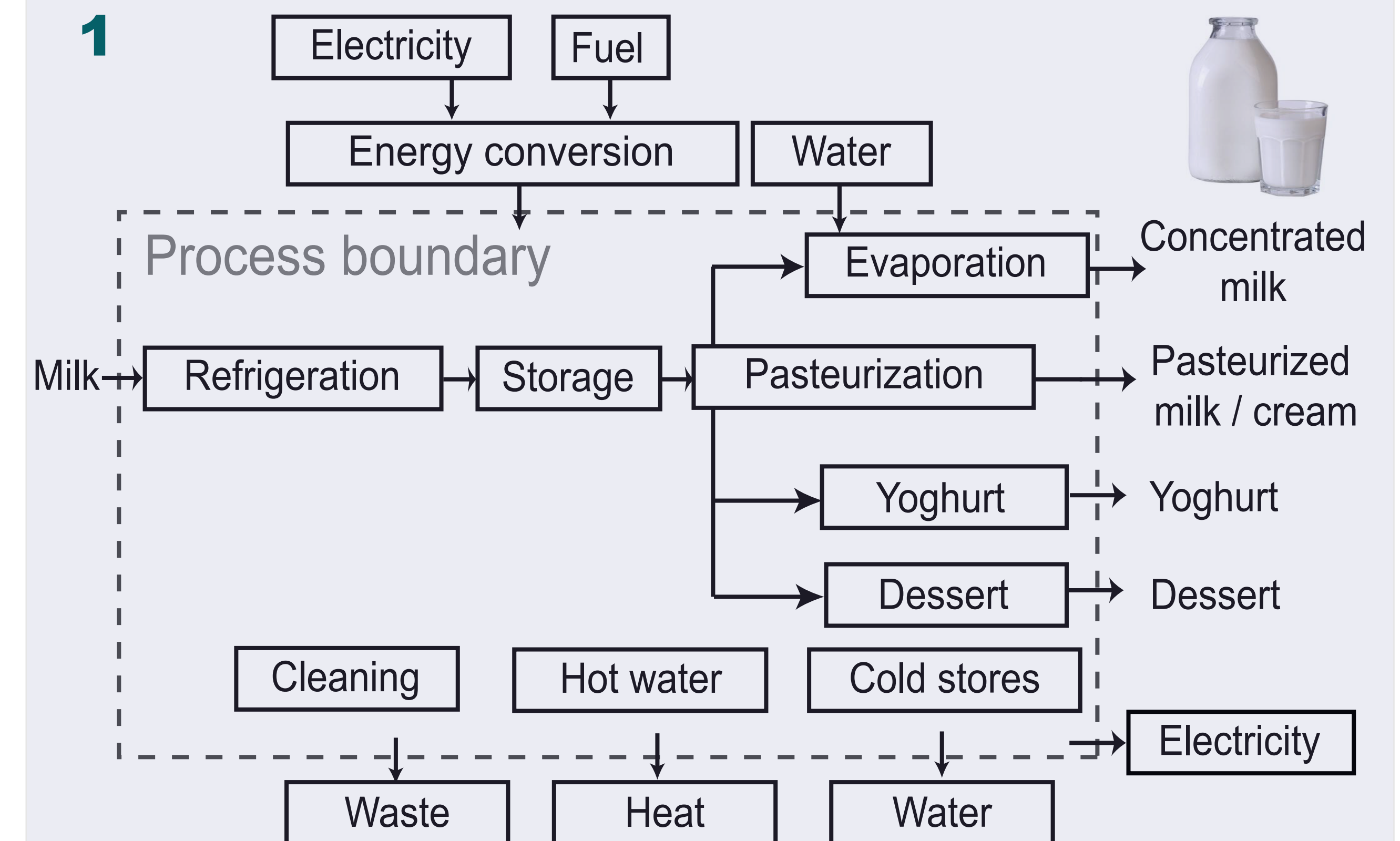
- In comparison to a reference case with optimal heat recovery

	Unit	REF	HP	HP&COG	MVR&COG
Operating costs	[MCHF/y]	0.6778	0.4865	0.4190	0.4073
Saving potential	[%]	0	-28	-38	-40
Fuel consumption	[kW]	1708	854	1708	1760
Saving potential	[%]	0	-50	0	+3
Electricity	[kW]	316.77	403.07	-265.37	-331.81
Saving potential	[%]	0	27	-184	-205
CO ₂ emissions (EDF mix)	[tons]	979	515	946	971
Saving potential	[%]	0	-47	-5	-1
CO ₂ emissions (UCTE mix)	[tons]	1324	951	946	971
Saving potential	[%]	0	-28	-29	-27
Cooling water consumption	[kg/s]	42.11	14.39	14.39	14.39
Saving potential	[%]	0	-66	-66	-66
Exergy efficiency	[%]	31.1	43.7	45.9	47.5

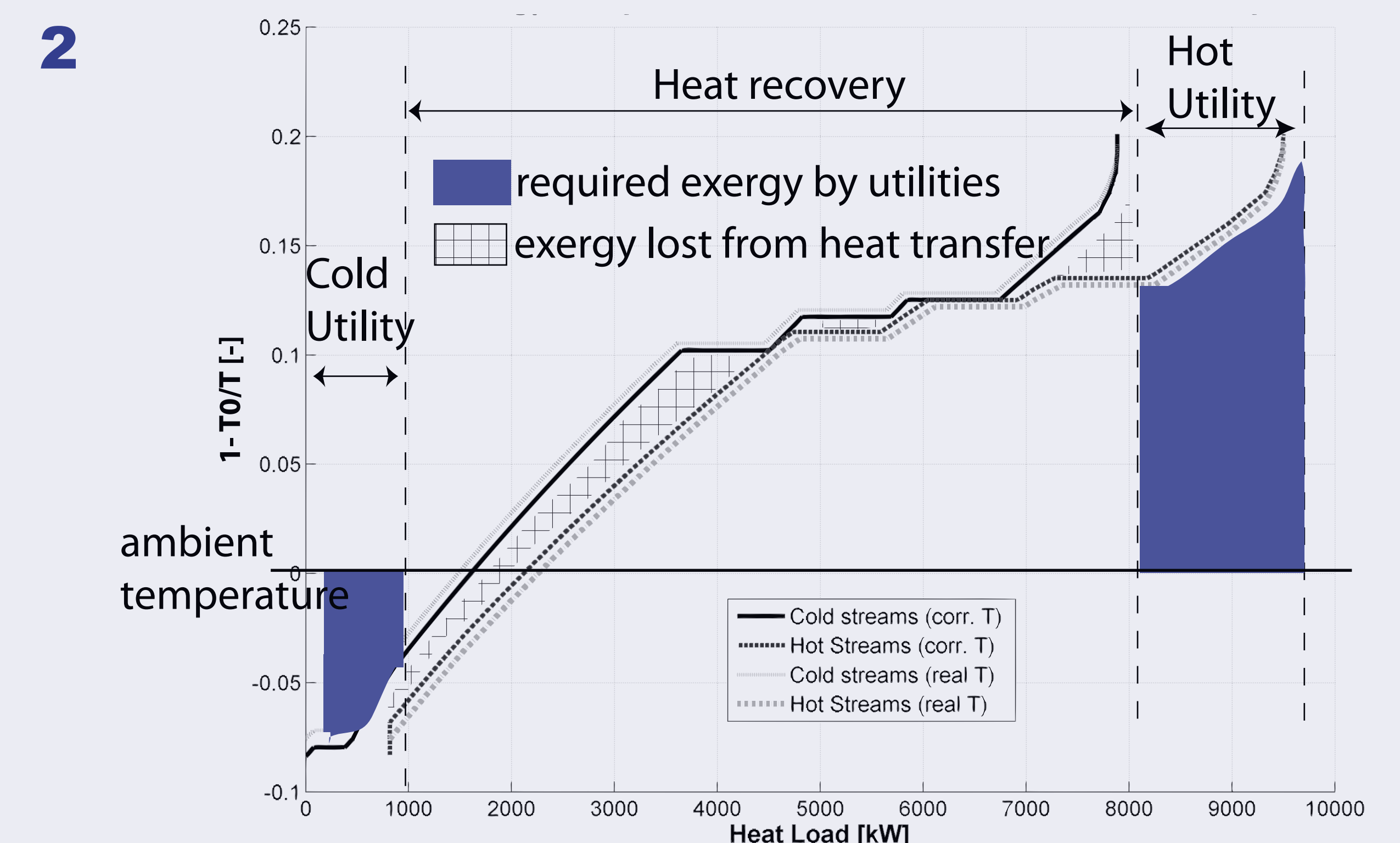
Reference
Becker, H., Maréchal, F., and Vuillemoz, A. 2009. Process integration and opportunity for heat pumps in industrial processes.
22nd International Conference on Efficiency, Cost, Optimization Simulation and Environmental Impact of Energy Systems - ECOS2009

Example of application

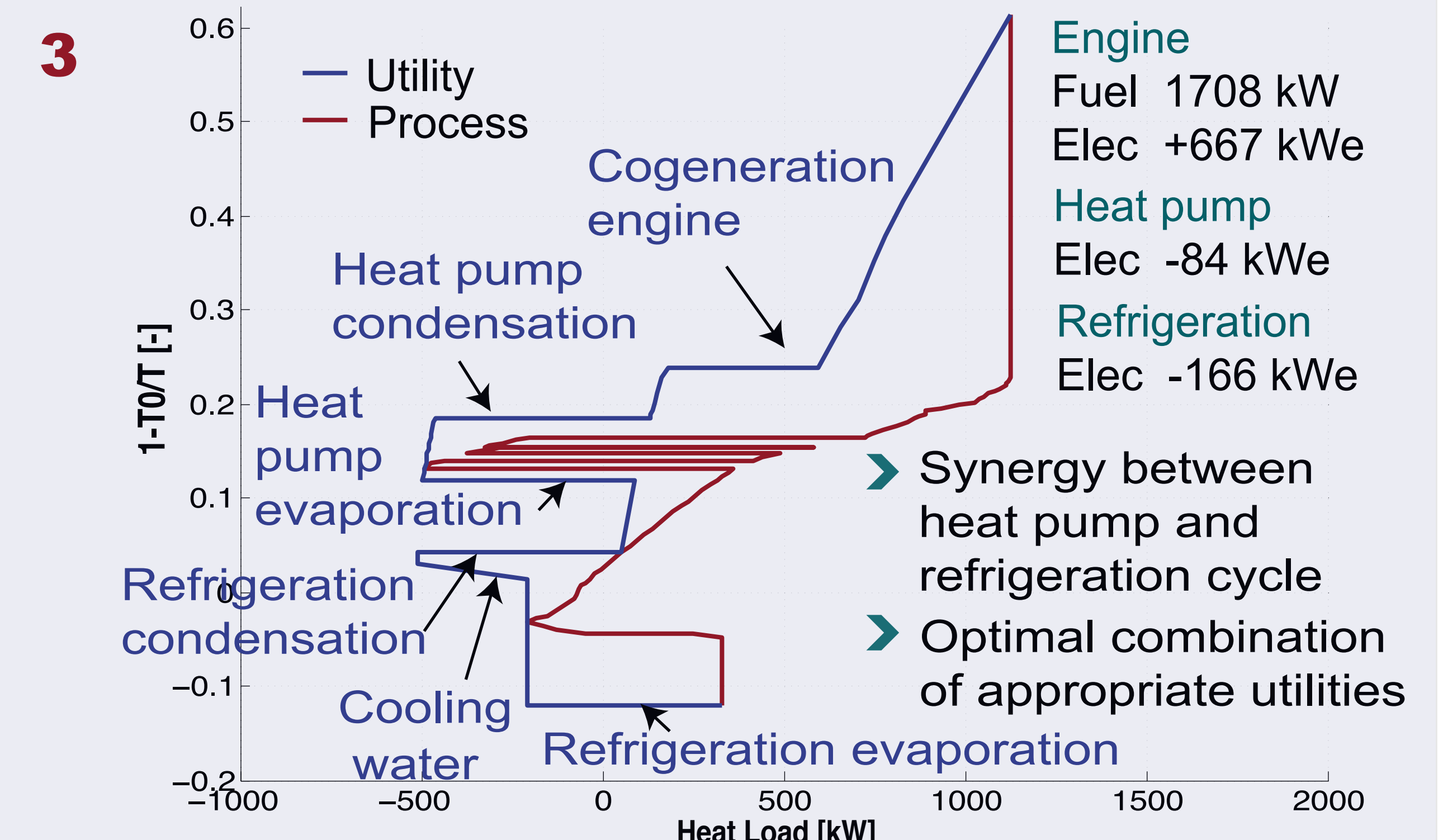
Process system



Exergy hot and cold composite curves



Exergy integrated composite curves



Perspective

- Energy integration of industrial sites with heat exchange restrictions → subsystems and intermediate heat networks
- Multi-period problems and energy storage

Acknowledgements

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